Blue Ridge Associates, Inc.

Geotechnical/Environmental Services

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14 May 1993

Robert Cutler
U. S. EPA, Region 10
WA Operations Office
c/o Washington DOE
P.O. Box 47600
Olympia, Washington 98504-7600

MAY 1 7 1993

EPA-WOO

RE: Site Characterization of the Coulee Express Mini Mart and Remediation Proposal

Dear Mr. Cutler:

Enclosed is a copy of the Site Characterization Report and Remediation Proposals. Please review the report at your earliest convenience and inform either myself or Mr. Jim D. Ray of your decision as to the remediation method we can utilize at the site.

Thank you for your cooperation and should you have any questions, please feel free to contact me at the above number.

Sincerely,

Iain A. Olness Hydrogeologist

enc. as noted above

cc Matt Boyd, Environmental Health



For: Jim D. Ray, Ray-Tozer Partnership

SITE CHARACTERIZATION REPORT AND REMEDIATION PROPOSAL

COULEE EXPRESS MINI-MART

By: Iain A. Olness, Hydrogeologist

Reviewed by:

Jackie E. Stephens President/Geologist

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Coulee Mini-Mart

Underground Storage Tank Site Characterization

1.0 INTRODUCTION

Blue Ridge Associates, Inc. was retained by Jim D. Ray of Ray/Tozer Partnership to perform an Underground Storage Tank (UST) Site Characterization at the site described to this office as "Coulee Express Mini Mart", located at 200 Roosevelt Way, Coulee Dam, Washington (see Figure 1, Area Location; and Figure 2, Site Location). This report is being submitted to satisfy the scope of work of the consultant/client contract for an UST Site Characterization, and to meet the requirements of the U. S. Environmental Protection Agency (EPA) and the Colville Confederated Tribes.

A SITE CHARACTERIZATION consists of the information required for a STATUS REPORT plus the following:

- 1) A site conditions map indicating approximate boundaries of the property, all areas where hazardous substances are known or suspected to be located, and sampling locations. This map may consist of a sketch of the site at a scale sufficient to illustrate this information;
- Available data regarding surrounding populations, surface and ground water quality, use and approximate location of wells potentially affected by the release, subsurface soil conditions, depth to groundwater, direction of groundwater flow, proximity to and potential for affecting surface water, locations of sewers and other potential conduits for vapor or free product migration, surrounding land use, and proximity to sensitive environments;
- 3) Results of tests of the free product investigation required under subsection (3)(a)(iii) and (iv) of WAC 173-340-450 of the Model Toxics Control Act.
- 4) Results of the free product investigation required under subsection (3)(a)(v) of WAC 173-340-450 of the Model Toxics Control Act.
- 5) Results of all completed site investigations, interim actions and cleanup actions and a description of any remaining investigations, cleanup actions and compliance monitoring which are planned or underway; and
- 6) Information on the free product removal efforts at sites where investigations indicate free product is present. This shall include, at a minimum, the following information:

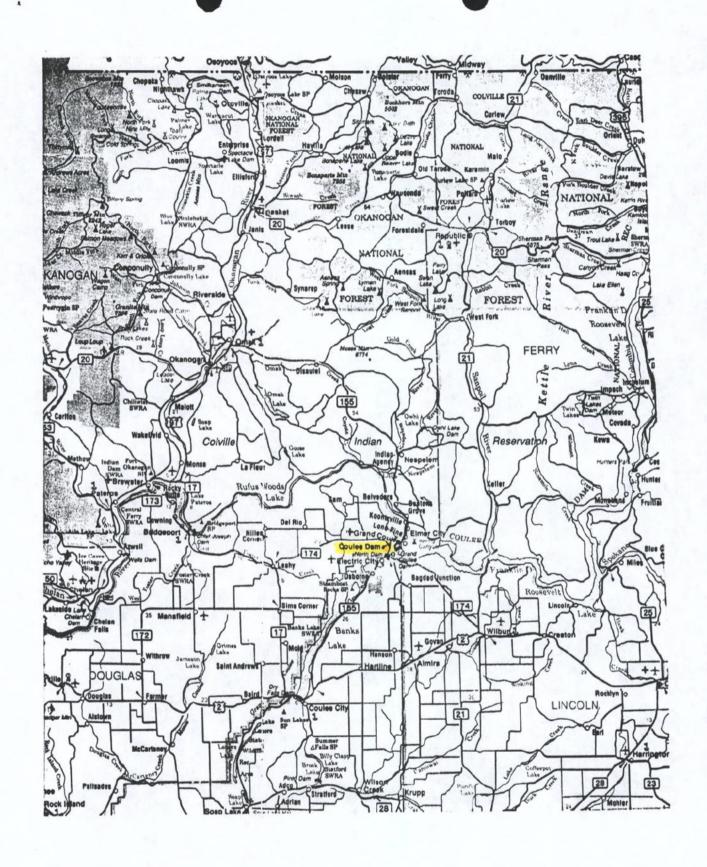


Figure 1: Area Location

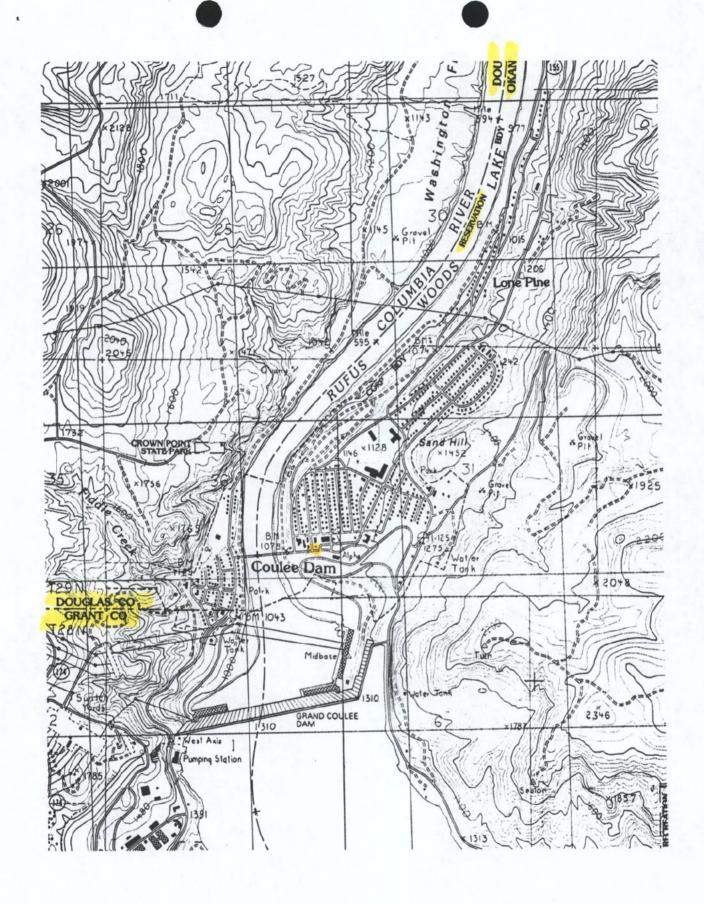


Figure 2: Site Location

- Name of person responsible for implementing the free product removal measures;
- The estimated quantity, type, and thickness of free product observed or measured in wells, boreholes and excavations;
- c) The type of free product recovery system used;
- The location of any on-site or off-site discharge during the recovery operation;
- e) The type of treatment applied to, and the effluent quality expected from, any discharge;
- f) The steps taken and planned to obtain necessary permits for any discharge;
- g) Disposition of recovered free product; and
- 7) Any other information required by the department.

2.0 SCOPE OF WORK

The scope of work performed for this characterization is intended to meet the EPA requirements for an **UST SITE CHARACTERIZATION**. The following discussion details the work performed during the course of this characterization.

2.1 Site History

The site has been a service station since at least 1965 and possibly earlier. The latest tightness test was conducted in March 1992 by Jensen Tank Testing (1340 Leland Road West, Quilcene, Washington 98376). The three gasoline tanks, diesel tank, and all associated piping were certified tight (see Appendix I).

2.2 Review of Area and Location

The site is located approximately one (1) mile down-river in a northerly direction from Grand Coulee Dam, within the city limits of Coulee Dam, Washington, approximately 900 feet from the eastern bank of the Columbia River. The City of Coulee Dam is located within the Colville Indian Reservation.

2.3.1 Surrounding Properties

The Coulee House Motel is located to the west, immediately across Birch Street. The motel is

comprised of three (3) seperate buildings, with two restaurants occupying a portion of one of the buildings. The manager's office contains an electrical breaker box that was reported, by the (b) (6) , to have emitted strong petroleum odors. (b) (6) first smelled gasoline odors (6) Coulee House Motel office on Saturday, September 19, 1992. A summary sequence is as follows:

- 19 September 1992 (b) (6) started smelling gasoline in the main office and the basement.
- 20 September 1992 The gasoline odors became stronger.
- 21 September 1992 Gasoline odors were extremely strong. Norman Worsham and (b) (6) called Jimmy Ray. Product level in the tank was measured.
- 22 September 1992 (b) called EPA (Robert Cutler), Colville Confederated Tribes (Matt Boyd) and DOE (Wayne Peterson). Wayne Peterson visited in the evening. Jim Ray measured the product level in tank #1 the next morning and the product was done three (3) inches
- 23 September 1992 Jimmy Ray called Jackie E. Stephens, Blue Ridge Associates, Inc.
- 24 September 1992 Blue Ridge Associates, Inc., made a proposal to work
- 25 September 1992 Jimmy Ray gave the go-ahead on the work proposal to Blue Ridge.

 Mr. Stephens scheduled excavators, tank cleaners and Blue Ridge supervisor for the following Tuesday.
- 29 September 1992 EPA Robert Cutler, Colville Indian Matt Boyd, Green Construction (Excavator), HSCI (Tank Cleaners), Bruce Christian of Blue Ridge, were on-site for the tank removal.
- 30 September 1992 Continued the tank removal, two extra tanks were found at one point, plus one additional tank was found a short time later.
- 1 October 1992 Tank removal continued.
- 2 October 1992 Completion of tank removal until approximately 7:30 P.M.

The breaker box is located 109 feet west (245° azimuth) and five (5) feet below ground level over the center of tank #1. The breaker box had been sealed with spray-foam insulation prior to Blue Ridge's arrival and no odors were detected, although 4 to 5 ppm volatiles could be read with the Photoionization Detector (PID).

To the east is the Good Deal Food and Variety Store and its associated parking lot. The land to the south is vacant, with the exception of a Bureau of Reclamation monitoring well (DH-207-

RS). To the north is a concrete building recently purchased by the Colville Confederated Tribes.

Sanitary and storm sewer lines run under Birch Street, which is west of the subject-property. A water main is also located under Birch, with a service branch and shutoff valve on the subject-property (see Figure 3, UST Excavation Plans). A single cable television cable and a single telephone line were inadvertently cut by Green Construction, Inc., during excavation of tank #6. The television cable serviced the subject-property, while the telephone line serviced a public phone booth located on the subject-property.

2.3.2 Geology and Hydrology

The subject-property is approximately 900 feet east of the Columbia River. The elevation of the subject property is approximately 1,130 feet above sea level and approximately 90 feet above the bank full stage of the Columbia River at this location.

The east wall of the excavation revealed fine sand to a depth of 6 feet, gravel and sand from 6 to 10 feet, brown clay from 10 to 14 feet, cobbles and gravel mixed with sand from 14 to 18 feet, and brownish clay from 18 to 21 feet. Boulders sized up to 5'x 5'x 3' were encountered in the gravel beds during excavation. The upper clay and gravel layers dropped approximately 4 feet from the east to the west wall, and there was a drop in elevation from the south wall to the north wall. This gave the geologic strata a dip towards the northwest.

Depth to groundwater is approximately 160 feet below the surface at the Bureau of Reclamations Riverbank Stabilization Investigation well #DH-207-RS, which is located approximately 150 feet to the south. The Bureau of Reclamation has a number of wells in the area (see Appendix II). Several are used to monitor specific geologic strata, and others are continuously pumped to help maintain soil stability in the area.

3.0 SITE CHARACTERIZATION

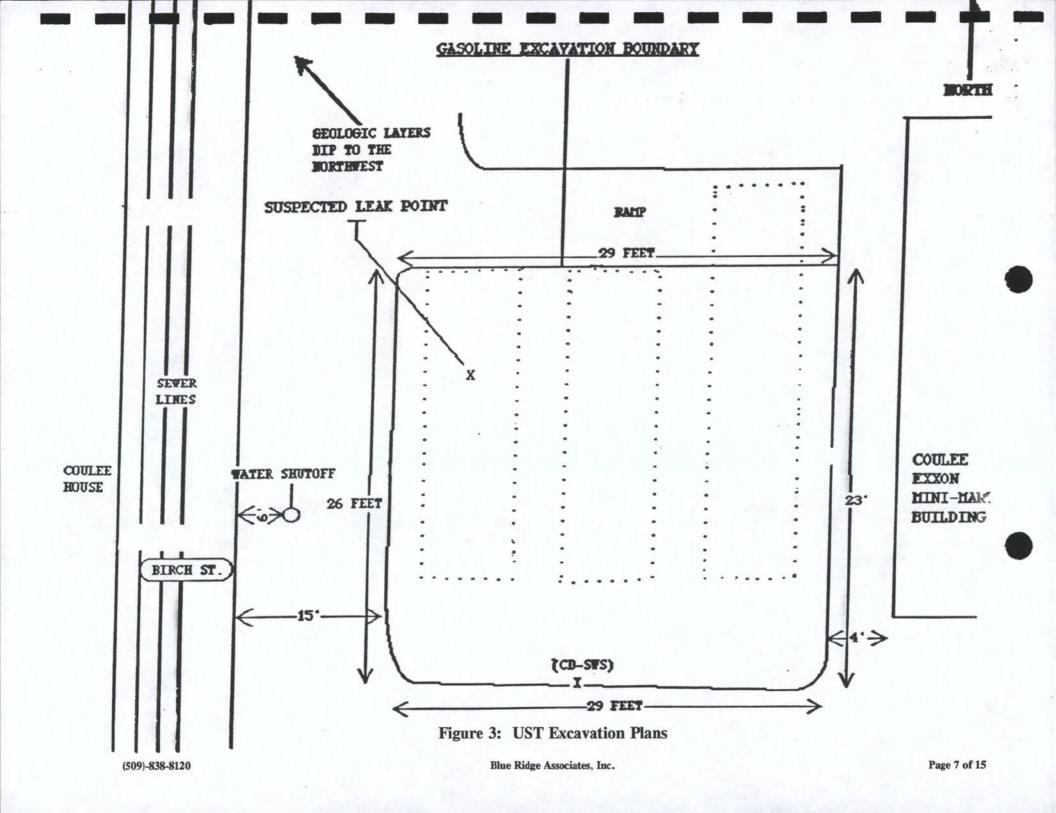
The following narrative discusses the findings of the **SITE ASSESSMENT**. Photographs of the site characterization are included in the appendices of this report.

3.1 Site Description

The excavation pit from the tank removal process had been re-filled with the contaminated soil from the original excavation. This was approved by Robert Cutler of the United States Environmental Protection Agency, Region 10 (see Appendix III). The site slopes gently to the west towards Birch Street.

3.2 Drilling Procedure

A Schramm T-64 Air Rotary Drill with an eight (8) inch tri-cone bit was used to drill the three (3) holes for installation of the monitoring wells. Two (2) of the holes were drilled on the site



(MW-1 and MW-3) and the third hole was drilled across Birch Street near the Coulee House Motel (MW-2). Eight (8) inch casing was used to maintain an open hole while drilling as the material drilled through consisted of clay, sand, gravel, and cobbles. See Appendix IV for the well logs.

3.2.1 Monitoring Well Emplacement

Hole number one (Monitoring Well - One (MW-1)) is located in the pit approximately in the same location as the suspected leak point in tank number one, 22.3 feet from the southwest corner of the station and 31.3 feet from the northwest corner of the station (see Figure 4, Drilling Locations). This hole was drilled to a depth of fifty (50) feet and samples were taken at five (5) foot intervals starting at twenty (20) feet below ground surface (BGS). The samples were analyzed using a Photovac Microtip MP-1000 Photoionization Detector (PID). Drilling was stopped at fifty (50) feet BGS as no contamination was detected at this depth. A four (4) inch monitoring well was installed consisting of forty (40) feet of twenty (20)-slot screen, set from ten (10) to forty (40) feet BGS and ten (10) feet of blank PVC set from one half (.5) foot above ground surface to ten (10) feet BGS. Twenty two (22) one hundred (100) pound bags of Colorado Silica Sand (10-20 grade) were placed around the well from fifty (50) feet BGS to seven (7) feet BGS. Two (2) fifty (50) pound bags of bentonite chips (3/4 inch) were placed around the well from seven (7) feet BGS to approximately four (4) feet BGS. The well was not finished to the surface as the intent was to install an underground PVC pipe connecting the well to a vapor extraction system.

Hole number two was located across Birch Street, approximately five (5) feet from the sidewalk by the Coulee House Motel (see Photographs 5-8). The hole was drilled to a depth of thirty (30) feet and abandoned as no petroleum based contamination was detected using the PID. The well was abandoned according to State of Washington Department of Ecology Minimum Standards for Construction and Maintenance of Wells: Chapter 173-160-420 WAC, May 5, 1988. The hole was filled to the surface with twenty-four (24) fifty (50) pound bags of bentonite.

Hole number three (Monitoring Well - Two (MW-2)) is located 35.3 feet northwest of MW-1 and 45.3 feet southwest of the northwest corner of the station (see Figure 4). This hole was drilled to a depth of fifty (50) feet and samples were taken at five (5) foot intervals starting at five (5) feet below ground surface (BGS). The samples were analyzed using a Photovac Microtip MP-1000 Photoionization Detector (PID). Drilling was stopped at fifty (50) feet BGS as no contamination was detected in any of the samples. A four (4) inch monitoring well was installed consisting of forty (40) feet of twenty (20)-slot screen, set from ten (10) to forty (40) feet BGS and ten (10) feet of blank PVC set from one half (.5) foot above ground surface to ten (10) feet BGS. Twenty two (22) one hundred (100) pound bags of Colorado Silica Sand (10-20 grade) were placed around the well from fifty (50) feet BGS to seven (7) feet BGS. Four (4) fifty (50) pound bags of bentonite chips (3/4 inch) were placed around the well from seven (7) feet BGS to approximately four (4) feet BGS. The well was not finished to the surface as the intent was to install an underground PVC pipe connecting the well to a vapor extraction system.

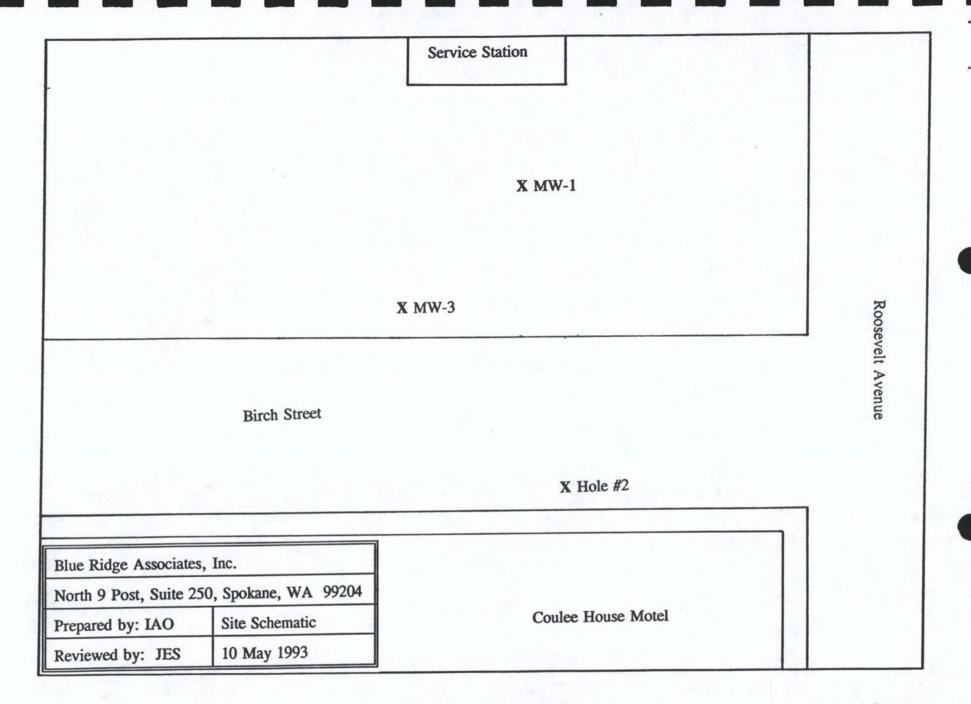


Figure 4: Drilling Locations

3.3 Sampling Program

Samples were collected according to State of Washington Department of Ecology Regulations and to meet the requirements of the U. S. Environmental Protection Agency (EPA) and the Colville Confederated Tribes.

3.3.1 Description and Procedures

Number of Samples: Twenty-three (23).

Hole Number One - seven (7) Hole Number Two - six (6) Hole Number Three - ten (10)

Location of Samples:

Samples were taken at intervals of five (5) feet in all drill holes beginning at:

- (a) twenty (20) feet BGS in Hole Number One
- (b) five (5) feet BGS in Hole Number Two
- (c) five (5) feet BGS in Holw Number Three

Type of Samples: Soil. All samples consisted of sand and/or gravel.

Method of Collection: Samples were collected from the discharge hose of the drill. Split spoon samples were attempted, however, split spoon refusal due to the abundance of gravels and cobbles. Gloves were worn in order to avoid contamination of the individual samples.

Method of Preservation: The twenty-three (23) samples were immediately placed in 200 ml. borosilicate jars and sealed with their teflon-lined lids. They were placed in a cooler, and ice was added to cool and maintain the samples at approximately 4° centigrade. The samples were then shipped via Greyhound Bus, accompanied by a signed "Chain of Custody" form in accordance with EPA/DOE guidelines to Anatek Labs in Moscow, Idaho.

Analytical laboratory:

Anatek Labs. 1917 S. Main Moscow, ID 83843 (208)-883-2839 Microtip Photoionization Detector (PID): A PID was also used during the site characterization. The PID was used to help determine the extent of soil contamination during the drilling process.



3.3.2 Results

Samples were analyzed for the following:

- 1) Total Petroleum Hydrocarbons (TPH-Gasoline)
- 2) BTEX (Benzene-Toluene-Ethylbenzene-Xylene)
- 3) Total Lead

EPA analysis methods are as follows:

- 1) TPH-G EPA 8015 modified
- 2) BTEX EPA 8020 modified
- 3) Total lead RCRA 3050

A copy of the lab report has been included in the appendices.

The analysis results are listed in Table 1 and are given in mg/kg (ppm).

3.3.3 Discussion

Three samples (IAO-CDMW1-22BGS through IAO-CDMW1-30BGS) from hole number one (1) had TPH-G levels above the soil action levels set by the Washington State DOE. All three (3) samples were below the action levels for benzene, toluene, ethylbenzene, and xylene (BTEX) set by the DOE. The soil action levels for petroleum releases set by the DOE are listed in Table 2. The other seven (7) samples were below the action levels for TPH-G and BTEX set by the DOE. Samples taken from hole number two (2) and hole number (3) were all below action levels for TPH-G and BTEX. Appendix V is a copy of the laboratory report.

The location of hole number one was chosen as it was approximately in the same area as the suspected leak point (see Figure 4). Drilling of this hole was stopped at fifty feet as sample readings obtained with the PID indicated that petroleum levels were dropping from thirty-five (35) feet BGS and at fifty (50) feet BGS no petroleum contamination was indicated when analyzing the sample with the PID.

Drilling of hole number two was stopped at thirty feet as no contamination was detected in any of the samples. The hole was located across Birch Street, approximately five (5) feet from the sidewalk by the Coulee House Motel (see Figure 4; and Photographs 5-8). This location was chosen as (b) (6) of the Coulee House Motel had reported a strong petroleum odor in his basement office. As no contamination was detected in any of the six (6) samples it is believed that petroleum vapors traveled along the water line from the Mini Mart to the water main located in the center of Birch Street and then along the water line to the Coulee House Motel. (b) (6) stated that the petroleum odor disappeared once the tanks had been cleaned and removed.

nig/kg (ppm) - Sel. 11

Table 1: Analytical Results

Sample Number	TPH-G'	Benzene	Toluene	Ethylbenzene	Xylene	Lead	
IAO-CDMW1-22BGS	(3212)	< 0.001	< 0.005	0.294	0.246	16.2	
IAO-CDMW1-25BGS	(378)	< 0.001	< 0.005	0.156	0.149	9.9	
IAO-CDMW1-30BGS	(114)	< 0.001	< 0.005	0.011	< 0.015	6.4	
IAO-CDMW1-35BS	76	< 0.001	< 0.005	0.048	0.026	2.1	
IAO-CDMW1-40BGS	9.3	< 0.001	<0.005	0.007	< 0.015	2.0	
IAO-CDMW1-45BGS	6.7	< 0.001	< 0.005	0.009	< 0.015	4.0	
IAO-CDMW1-50BGS	<1.0	< 0.001	<0.005	0.007	< 0.015	10.9	
IAO-CDMW2-5BGS	<1.0	< 0.001	<0.005	0.010	< 0.015	2.8	
IAO-CDMW2-10BGS	<1.0	< 0.001	< 0.005	0.006	< 0.015	6.4	
IAO-CDMW2-15BGS	<1.0	< 0.001	<0.005	0.006	< 0.015	1.1	
IAO-CDMW2-20BGS	<1.0	< 0.001	<0.005	0.066	0.038	2.2	
IAO-CDMW2-25BGS	<1.0	< 0.001	<0.005	0.005	< 0.015	5.1	
IAO-CDMW2-30BGS	<1.0	< 0.001	<0.005	0.005	< 0.015	5.6	
IAO-CDMW3-5BGS	<1.0	< 0.001	<0.005	< 0.005	< 0.015	1.6	
IAO-CDMW3-10BGS	<1.0	< 0.001	<0.005	< 0.005	< 0.015	5.0	
IAO-CDMW3-15BGS	<1.0	< 0.001	<0.005	< 0.005	< 0.015	1.4	
IA0-CDMW3-20BGS	<1.0	< 0.001	<0.005	< 0.005	< 0.015	2.3	
IAO-CDMW3-25BGS	<1.0	< 0.001	<0.005	< 0.005	< 0.015	7.8	
IAO-CDMW3-30BGS	<1.0	< 0.001	<0.005	< 0.005	< 0.015	2.3	
IAO-CDMW3-35BGS	<1.0	< 0.001	<0.005	< 0.005	< 0.015	4.5	
IAO-CDMW3-40BGS	<1.0	< 0.001	<0.005	< 0.005	< 0.015	3.3	
IAO-CDMW3-45BGS	<1.0	< 0.001	<0.005	< 0.005	< 0.015	9.4	
IAO-CDMW3-50BGS	<1.0	< 0.001	<0.005	< 0.005	< 0.015	5.7	

Analyzed for Total Petroleum Hydrocarbon - Gasoline
 Results in bold and brackets are above DOE Action Levels

The location of hole number three was chosen as it was down-dip from the suspected leak point (see Figure 4). Although no petroleum contamination was detected in any of the ten (10) samples obtained from this hole, drilling continued to a depth of fifty (50) feet in order to install a monitoring well to be used for later remediation.

Table 2: Soil Action Levels set by the Washington Department of Ecology

Analyte	Action Levels
Benzene	0.5 mg/Kg
Ethylbenzene	20.0 mg/Kg
Toluene	40.0 mg/Kg
Xylene	20.0 mg/Kg
TPH-G	100.00 mg/Kg
Lead	250.0 mg/Kg

4.0 CONCLUSIONS AND RECOMMENDATIONS

This is consistent with the type of material, mostly sands and gravels, drilled through. It is hypothesized that the contamination migrated down through the sands, gravels, and cobbles until it came into contact with a less permeable unit, such as a clay. Once the petroleum contamination came into contact with a clay layer, it could either adsorb to the clay or follow the clay layer down dip. Well logs for wells in the surrounding area from the Bureau of Reclamation were obtained and reviewed. These logs indicate that there are several clay layers at varying depths in the area, however, these clay layers are not indicated in all logs. No clay was found in any of the holes drilled for the placement of the monitoring wells, with the exception of the clay set in the bottom of the excavation pit. The clay was placed in the excavation pit on top of ten (10) mil plastic to minimize the possibility of rain or snowmelt form further transporting the petroleum contamination downwards.

A major concern associated with any contamination release is the possibility of the contaminant impacting groundwater/surface water. Permission was granted by the Bureau of Reclamation to sample several wells located down gradient of the suspected leak point. All the samples indicated no petroleum contamination.

1) Method A:

Two (2) four (4) inch monitoring wells were installed within the confines of the subject-property. The first well, monitoring well - one (MW-1), is located in the excavation pit in approximately the same location as the suspected leak point. The second well, monitoring well - three (MW-3), is located 35.3 feet northwest of MW-1, down-dip.

These wells were installed with the intention of designing a vapor extraction system to remediate the site. The design would consist of three (3) air injection wells and one (1) vapor extraction well, MW-1. MW-3 would be one of the air injection wells, and two more wells would be installed (see Figure 5, Vapor Extraction Remediation System: Well Layout).

2) Method B:

A second, more cost efficient method to contain the contamination would be to pave the area from where the tanks were removed. This would prevent the infiltration of water or snow melt, and in turn, the contamination would be prevented from migrating downwards. This method would not clean the contaminated soil, however, with the low contamination levels, would be ligitimate method of protection.

In conclusion, the site characterization study indicates that the petroleum contamination migrated rapidly downwards through the sand, gravel, and cobbles until such time that it contacted a clay layer. Contamination levels are relatively low, as indicated by the laboratory results and probably do not pose a significant health hazard. As the contamination levels are relatively low, it is proposed that the area from which the tanks were removed be covered with asphalt. This would prevent the further downward migration of petroleum contamination by rain or snow melt.

5.0 LIMITATIONS

This report is for the exclusive use of Mr. Jim D. Ray, of Ray-Tozzer Partnership, to assist in the evaluation of potential environmental liability associated with UST's formerly located on the subject-property.

All work has been performed in accordance with the guidelines of the United States Environmental Protection Agency and of the Colville Indian Tribe. No other warranty, expressed or implied, is made.

The conclusions in this report are based on existing conditions, observations, and data made available by the owner and by governmental agencies. Blue Ridge Associates, Inc. accepts no liability for lack of accuracy in data obtained from governmental agencies. Any representation regarding future generation, storage, handling, or use of hazardous materials, substances, or wastes on the subject-property is outside the scope of this UST Site Characterization.

Field/Office investigations and report completed by:

Tain A. Olness

Hydrogeologist

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10 May 1993

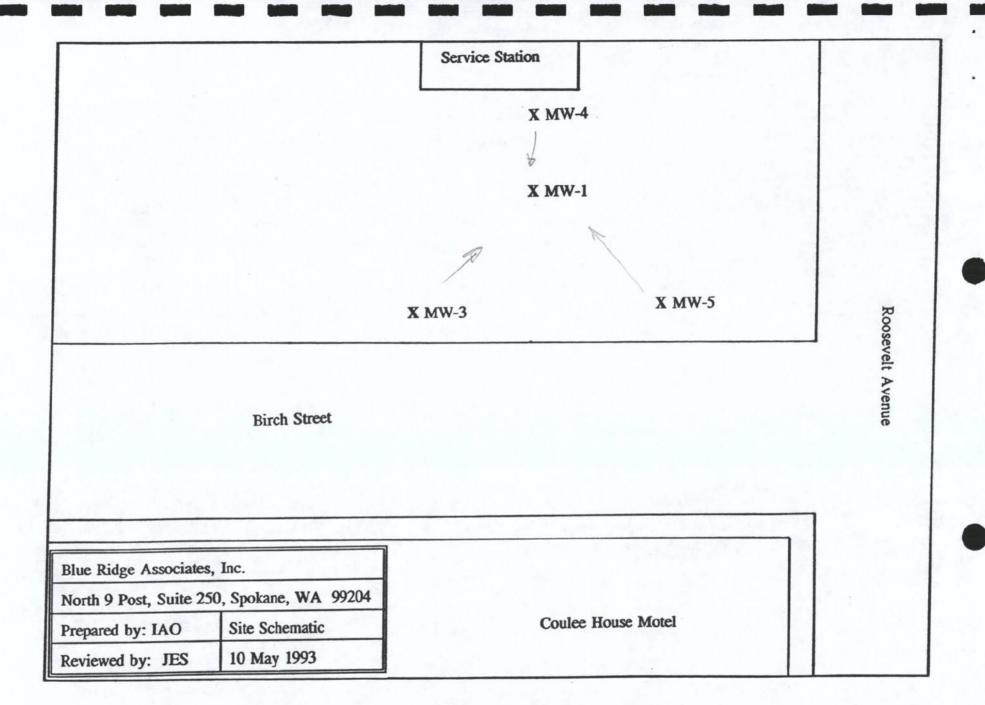


Figure 5: Vapor Extraction Remediation: Well Layout

APPENDIX I

TIGHTNESS TEST REPORT FOR TANKS #1 THROUGH #4

UNDERGROUND STORAGE TANK DATA SHEET

TANK(8) LOCATION:

COULEE DAM EXPRESS

COULEE DAM, WA 99116

206/457-6350

DOE SITE #: 009272

TANK TESTING COMPANY:

JENSEN TANK TESTING 1340 LELAND ROAD WEST QUILCENE, WA 98376

206/765-3331

TANK ID# 1 3000 GALLON UNLEADED

Testing Date> Harch 16, 1992

Tank Test Result> +.023 GPH Line Test Result> -0- GPH

Line Leak Detector Test> Passed

TANK ID# 2 3000 GALLON UNLEADED

Testing Date> March 16, 1992

Tank Test Result> +.023 GPH Line Test Result> -0- GPH Line Leak Detector Test> Passed

TANK ID# 3 4000 GALLON REGULAR

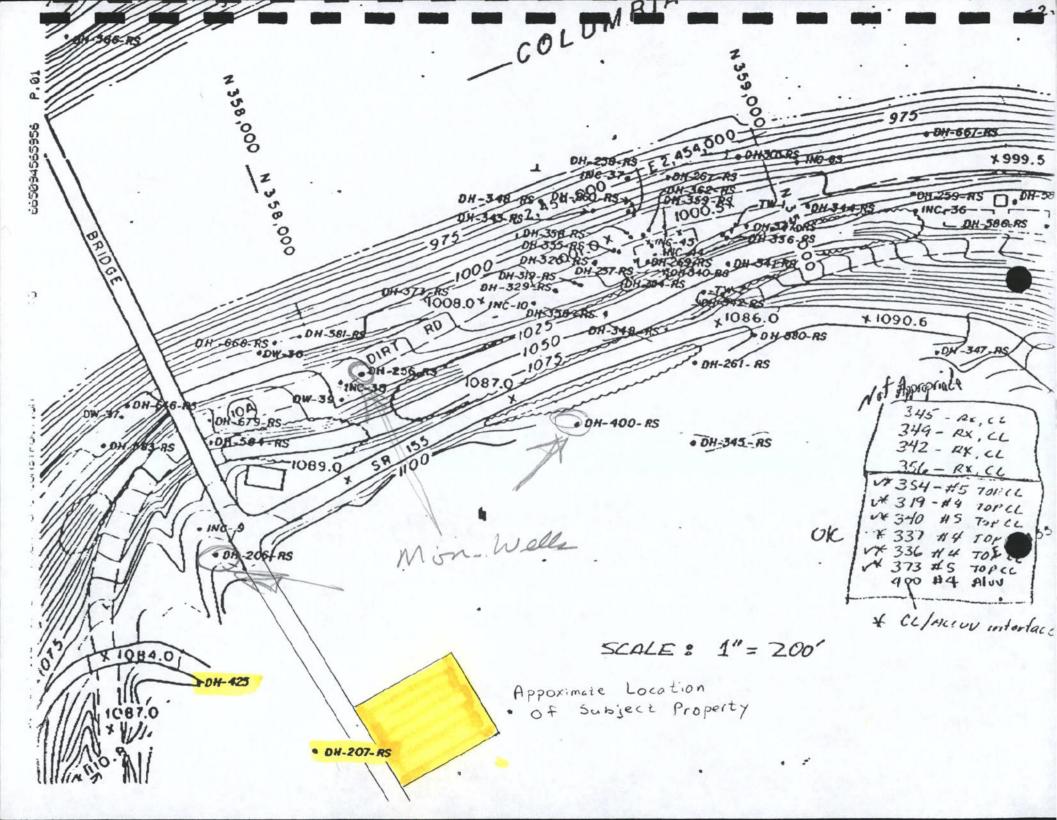
Testing Date> Harch 16, 1992

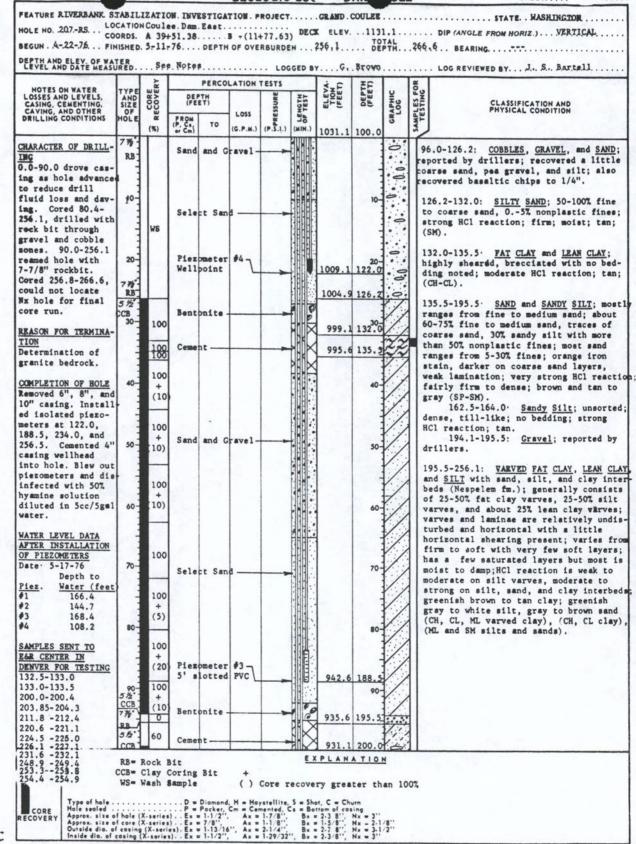
Tank Test Result> +.017 GPH Line Test Result> -.002 GPH Line Leak Detector Test> Passed

TANK ID# 4 1000 GALLON DIESEL

Testing Date> Harch 16, 1992 Tank/Line Test Result> +.015 GPH

APPENDIX II BUREAU OF RECLAMATION'S WELL LOGS





3...

Bureau of Reclamation

APPENDIX III
EPA LETTER



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION 10

2066812533

Washington Operations Office c/o Washington Department of Ecology P.O.B. 47600 Olympia, Washington 98504-7600

April 15, 1993

Jim Ray Ray-Tozzer Partnership 720 E. Washington, Suite 112 Sequim, Washington 98382

Dear Mr. Ray:

This letter is a followup to your submittal of soil pile sampling results for your Coulee Express Leaking Underground Storage Tank (LUST) site. Having reviewed your sampling data the Environmental Protection Agency (EPA) concurs with your decision that, based on the data submitted, the excavated soils can be returned to the excavation pit.

For further remediation, please send a more formal proposal for review, based on your monitoring well sampling data, that will address how you specifically plan to address the remaining contamination. EPA will need to review this corrective action plan prior to any approval for final cleanup.

If you have any further questions, please feel free to contact me at (206) 753-9543.

Sincerely,

Robert B. Cutler

UST Program Coordinator

Washington Operations Office

cc: Harold Scott, WD-133

Mayor Rod Hartman, City of Coulee Dam

APPENDIX IV
WELL LOGS

ROJECT OCATION (C ORILLING AG RUE / OLE HO. (A OTHER OF OR OTHER OTHER OTHER OF OR OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHE	BENCY		Montaing wells	10. \$12 11. DAYU	M FOR EL	OF BIT		F 5 SHEETS			
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TAME OF DR	o ahamm	ling	Inc.								
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	1.3					CORE BO					
			- Audit	STARTED COMPLETE							
HICKNESS (17. ELE	ATION TO	P OF HOL		pril 93			
EPTH DRIL	-					INSPECTO	FOR BORING				
TOTAL DEPT		7015 - 000 - 115									
S S	b b	EGEND	CLASSIFICATION OF MATERIA (Description)	LS .	% CORE	SAMPLE NO.	(Drilling time, water i	s less, depth of significant			
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LLING			Sheet) (LEVATION TOP OF HOLE	-		Hole No. MW 1	
oule	e N	lini N	lart	t			
MOITA	DEPTH	LEGEND	CLASSIFICATION OF MATERIALS (Description) d	% CORE RECOV. ERY	SAMPLE NO.	REMARKS (Drilling time, water loss, depth of weathering, otc., if significant)	
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LLING			heet) ELEVATION TOP OF HOLE	STALLATION	0	735 - 10	Hole No. N	W-1
oule	e Mi	n: Mo	1t					OF 5 SHEETS
ATION	DEPTH	LEGEND	CLASSIFICATION OF MI (Description)	TERIALS	% CORE	SAMPLE NO.	(Drilling time, wa weathering, etc.,	RKS ser loss, dopeb of V significant)
	90 -	6P	sand, gravel + cobb	les		*	PID reading	12.8 2 pm
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	30 =	GP	sand, gravel + cobble					A
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FORM 67	1836-	A (F.	1110-1-1801) 000 1910 07		MORCI			HOLE NO.

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ING	RILLING 3 (Cont Sheet) FLEVATION TOP OF HOLE Hole No. MW 1 INSTALLATION WET 4									
oul	e Da	Dam Mini Mort						OF SHEETS		
NON	DEPTH	LEGEND	CLASSIFICATION OF M	ATERIALS %	CORE ECOV. ERY	SAMPLE NO.	(Drilling time, we weathering, etc.,	RKS ter loss, depth of		
_	ь	c	d		6	10.		d maderael)		
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-	" =	CP	sand, gravel + col	rbleo		*	PID reading	129 ppm		
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	45-	GP	sord, gravel , cobble	9		*	RAD reading	94.6 ppm		
	=						sample DAU-CDMU	11-45 865		
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ILLING			heet) ELEVATION TOP OF HOL	INSTALLATION	-0		Hole No. N	
Coa	ee i	am 1	Mini Mart	HOIMIGH				OF S BHETTS
VATION		LEGEND	CLASSIFICATION OF	MATERIALS	% CORE	SOX OR SAMPLE NO.	(Drilling time, was weethering, ste.,	ers.
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DI	NG LO	G BIV	VISION	INSTAL	OH		11010 110.	MW-2
ouled	Dam	Mia	Mact	10. SIZE	HID TYPE	OF BIT	Tri-cone	OF 3 SHEETS
MOLYADO	(Coordina	too or Stat	Mart					,
RILLING	AGENCY			12. MAN	PACTURE	R'S DESIG	NATION OF BRILL	
IOLE NO.	(As ahown	on drawle	d title	13. TOT	AL NO. OF	OVER-	DISTURBED	UNDISTURBED
	DRILLER			14. TOT	AL HUMBE	R CORE BO	OXES	1
IRECTIO	N OF HOL			18. ELE	VATION GR	OUND WAT		
VERTA	CAL DI	NCLINED	DEG. PROM VERT			- 0	9 april 93	9 April 93
_	S OF OVE			17. ELEVATION TOP OF HOLE 18. TOTAL CORE RECOVERY FOR BORING				
-	PTH OF			19. SIGN	ATURE OF	INSPECT	OR	
EVATION	DEPTH	LEGEND	CLASSIFICATION OF MATER	IALS	S CORE	BOX OR SAMPLE NO.	(Drilling time, we weethering, etc.	RK\$ for loss, depth of , if eignificant)
	3 4 5 6		sand + gavels			*	PID reading	0.0ppm wz-5865
IG FORM	7 - 8 - 9 - 1836	PREVIO	so rant gravelo a frico	obles.	PROJEC	4	PID rading	0.0pp A UZ - 10 BGS [HOLE NO.

(

RILLING		- Committee of the comm	heet) ELEVATION TOP OF HOLE	INSTALLATION	D	-	Hole No. N	HEFT 2
Cou	ee D	am M	ini Malt					OF 3 SHEETS
LEVATION	DEPTH	LEGEND	CLASSIFICATION OF (Description	MATERIALS % CC RECC ER		SAMPLE NO.	(Drilling time, we weethering, etc.,	RKS ter low, depth of if significant)
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	20 -	GP	sands, grounds	cobbles		+	PID sealin	4 0.0 ppm
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ОЯСТ			tievation for or hole			Hole No. MW-2
Could	Lan	1 Me	~ Mat	[¥ cos:	lany on	OF 3 SHEETS
LEVATION	DEPTH	LEGEND	CLASSIFICATION OF MATERIALS (Description)	% CORE RECOV. ERY	SAMPLE NO.	REMARKS (Drilling stars, water loss, depth of weathering, occ., if significant)
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	25-	GP	sendo, gravels, cobbles		_	PID reading 0.0ppm
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	=	. 0	sands, growels + cobbles		*	pipreading 0.0 ppm &
	30-	CP	sandy of			PIDreading 0.0 ppm x * sample I AO-CD MWZ-301365
	=					I HOSEINING SOUTH
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	=					30 lt BGS as where
	=					30 H 365 as chare was no indication of contamination. abandoned
	=					contamination. alundoned
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LOCATION	(Coordina	Min	Mart		THE STATE OF THE S			SHOWN (TOW - M		12.4
DRILLING	AGENCY	11:40			12. MAI	UFACTURE	IN'S DESIG	NATION OF BRILL		
Rue HOLE NO.	(As show	on drashi	MW MW	-3	13. 707	AL NO. OF	OYER-	N DISTURBED	UNDIST	URBED
HAME OF	DRILLER		1 //100	3	14. TO	AL NUMBE	R CORE B	OXES		
DIRECTIO					16 04	E HOLE	ISTA		OMPLET	i o
THICKNES				DEG. FROM V	ERT.	VATION TO			Dapu	193
DEPTH DE				The supplier of	18. TO	AL CORE	ECOVERY	FOR BORING		,
TOTAL DE		HOLE				19. SIGNATURE OF INSPECTOR				
LEVATION	DEPTH	LEGEND	CLASSIFIC	ATION OF MA	TERIALS	S CORE	BOX OR SAMPLE NO.	(Drilling time, w	ARKS ster lose, d b, if eignifi	opth of
			sandtapan	velo			*	PID reading to semple I AO. CD	~g 0.0,	0,0m 365
ING FORM	9 -		JS EDITIONS ARE			PROJECT				LE NO.

		(Cont S	Instruction	-	-	Hole No. MW-3
40	Do	m M	ini Mart			OF 5 SHETTS
	MPTH D	LEGEND	CLASSIFICATION OF MATERIALS (Description)	% CORE RECOV. ERY	SAMPLE NO.	REMARKS (Drilling time, water low, depth of weathering, etc., if significant)
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			heet) ELEVATION TOP OF HOLE			Hole No. MW-3
rule	e Do	m N	in: Mart			OF SHEETS
ж	DEPTH	LEGEND	CLASSIFICATION OF MATERIALS (Description)	% CORE RECOV- ERY	SAMPLE NO.	REMARKS (Drilling time, water loss, depth of weathering, etc., if significant)
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	=					or paraline 0.0 pm
	25	GP	gravel, sand + cobbles		*	+ sample
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	30 =	GP	gravel, sand 18 cobbles		*	PID reading 0.0 ppm
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	31 -		- find sand clay mixture			
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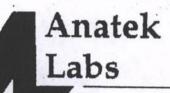
-		(COIII 3	heet) ELEVATION TOP OF HOLE	-		Hole No. MW-3
110	e 1)	in M	in: Mait			OF SHEETS
×	DEPTH	LEGEND	CLASSIFICATION OF MATERIALS	% CORE	SAMPLE NO.	REMARKS (Drilling time, water loss, depth of weathering, otc., if significant)
	b	c	d	ERY	NO.	weathering, ste., if significant)
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-	35-	GP	and, grevel obblis		*	PID reading 0.0 ppm FAG-CDNW3-35865
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	-	}				
	=	}				
	141 -	1		MONCI		HOLE NO.

			heet) ELEVATION TOP OF HOLE	INSTALLATION	-		Hole No. M	W-S
00	E D	am M	in: Most					OF SHEETS
ION	DEPTH	LEGEND	CLASSIFICATION OF	MATERIALS	% CORE RECOV. ERY	SAMPLE NO.	(Drilling time, wa weathering, ou.,	RKS ter loss, depth of If significant)
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	1836-		1110-1-1801) GPO 1980		PORCT	-	A	HOLE NO.

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APPENDIX V LABORATORY RESULTS



(208) 883-BTEX (2839)

FAX: (208) 882-9246

April 15, 1993

Blue Ridge Associates, Inc.

N. 9 Post, Suite # 250 Spokane, WA 99201

Attn: Iain Olness

Items: Results of analysis for samples received 4/13/93. Sample Log-in number is 792.

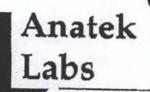
Project: Coulee Dam Mini-Mart Date Sampled: 4/7/93 & 4/9/93 Report # 93-0415-BRA Page 1 of 3

Gasoline by WA-TPH-G (EPA 8015 Modified)

BTEX by EPA 8020

Total Lead by EPA 7420 mg/Kg = ppm

Sample Name IAO-CDMW1-22BGS	Matrix Soil	Analysis Date 4/14/93	Analyte Gasoline Benzene Toluene Ethylbenzene Xylene Lead	Concentration 321 mg/Kg < 0.001 mg/Kg < 0.005 mg/Kg 0.294 mg/Kg 0.246 mg/Kg 16.2 mg/Kg
IAO-CDMW1-25BGS	Soil	4/14/93	Gasoline Benzene Toluene Ethylbenzene Xylene Lead	378 mg/Kg < 0.001 mg/Kg < 0.005 mg/Kg 0.156 mg/Kg 0.149 mg/Kg 9.9 mg/Kg
IAO-CDMW1-30BGS	Soil	4/14/93	Gasoline Benzene Toluene Ethylbenzene Xylene Lead	114 mg/Kg < 0.001 mg/Kg < 0.005 mg/Kg 0.011 mg/Kg < 0.015 mg/Kg 6.4 mg/Kg

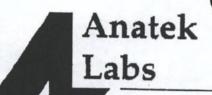


(208) 883-BTEX (2839)

FAX: (208) 882-9246

93-0415-BRA Page 2

Sample Name	Matrix	Analysis Date	Analyte	Concentration	
IAO-CDMW1-35BGS	Soil	4/14/93	Gasoline	76 mg/Kg	
			Benzene		
			Toluene	< 0.001 mg/Kg	
			Ethylbenzene	< 0.005 mg/Kg	
			Xylene	0.048 mg/Kg	
			Lead	0.026 mg/Kg	
			Dead	2.1 mg/Kg	
IAO-CDMW1-40BGS	Soil	4/14/93	Gasoline	9.3 mg/Kg	
			Benzene	< 0.001 mg/Kg	
			Toluene	< 0.005 mg/Kg	
			Ethylbenzene	0.007 mg/Kg	
			Xylene	< 0.015 mg/Kg	
			Lead	2.0 mg/Kg	
IAO-CDMW1-45BGS	Soil	4/14/93	Gasoline	(7 . 77	
		4/14/55	Benzene	6.7 mg/Kg	
			Toluene	< 0.001 mg/Kg	
				< 0.005 mg/Kg	
			Ethylbenzene	0.009 mg/Kg	
			Xylene	< 0.015 mg/Kg	
*			Lead	4.0 mg/Kg	
IAO-CDMW1-50BGS	Soil	4/14/93	Gasoline	< 1.0 mg/Kg	
			Benzene	< 0.001 mg/Kg	
			Toluene	< 0.005 mg/Kg	
			Ethylbenzene	0.007 mg/Kg	
			Xylene	< 0.015 mg/Kg	
			Lead	10.9 mg/Kg	
IAO-CDMW2-5BGS	0.11				
IAC-CDMW 2-3BGS	Soil	4/14/93	Gasoline	< 1.0 mg/Kg	
			Benzene	< 0.001 mg/Kg	
			Toluene	< 0.005 mg/Kg	
			Ethylbenzene	0.010 mg/Kg	
			Xylene	< 0.015 mg/Kg	
			Lead	2.8 mg/Kg	
IAO-CDMW2-10BGS	Soil	4/14/93	Gasoline	< 10 M	
			Benzene	< 1.0 mg/Kg	
			Toluêne	< 0.001 mg/Kg	
				< 0.005 mg/Kg	
			Ethylbenzene	0.006 mg/Kg	
			Xylene	< 0.015 mg/Kg	G.
			Lead	6.4 mg/Kg	APP.



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Sample Name IAO-CDMW2-15BGS	Matrix Soil	Analysis Date 4/14/93	Analyte Gasoline Benzene Toluene Ethylbenzene Xylene Lead	Concentration < 1.0 mg/Kg < 0.001 mg/Kg < 0.005 mg/Kg 0.006 mg/Kg < 0.015 mg/Kg 1.1 mg/Kg
IAO-CDMW2-20BGS	Soil	4/14/93	Gasoline Benzene Toluene Ethylbenzene Xylene Lead	< 1.0 mg/Kg < 0.001 mg/Kg < 0.005 mg/Kg 0.066 mg/Kg 0.038 mg/Kg 2.2 mg/Kg
IAO-CDMW2-25BGS	Soil	4/14/93	Gasoline Benzene Toluene Ethylbenzene Xylene Lead	< 1.0 mg/Kg < 0.001 mg/Kg < 0.005 mg/Kg 0.005 mg/Kg < 0.015 mg/Kg 5.1 mg/Kg
IAO-CDMW2-30BGS	Soil	4/14/93	Gasoline Benzene Toluene Ethylbenzene Xylene Lead	< 1.0 mg/Kg < 0.001 mg/Kg < 0.005 mg/Kg 0.005 mg/Kg < 0.015 mg/Kg 5.6 mg/Kg

Mike Pearson Laboratory Director

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(208) 883-BTEX (2839)

FAX: (208) 882-9246

April 19, 1993

Blue Ridge Associates, Inc.

N. 9 Post, Suite # 250 Spokane, WA 99201 Attn: Iain Olness

Items: Results of analysis for samples received 4/14/93. Sample Log-in number is 801.

Project: Coulee Dam Mini-Mart

Date Sampled: 4/12/93

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Gasoline by WA-TPH-G (EPA 8015 Modified)

BTEX by EPA 8020

Total Lead by EPA 7420; mg/Kg = ppm

Sample Name IAO-CDMW3-5BGS	Matrix Soil	Analysis Date 4/16/93	Analyte Gasoline Benzene Toluene Ethylbenzene Xylene Lead	Concentration < 1.0 mg/Kg < 0.001 mg/Kg < 0.005 mg/Kg < 0.005 mg/Kg < 0.015 mg/Kg < 0.015 mg/Kg 1.6 mg/Kg
IAO-CDMW3-10BGS	Soil	4/16/93	Gasoline Benzene Toluene Ethylbenzene Xylene Lead	< 1.0 mg/Kg < 0.001 mg/Kg < 0.005 mg/Kg < 0.005 mg/Kg < 0.015 mg/Kg 5.0 mg/Kg
IAO-CDMW3-15BGS	Soil	4/16/93	Gasoline Benzene Toluene Ethylbenzene Xylene Lead	< 1.0 mg/Kg < 0.001 mg/Kg < 0.005 mg/Kg < 0.005 mg/Kg < 0.015 mg/Kg 1.4 mg/Kg
IAO-CDMW3-20BGS	Soil	4/16/93	Gasoline Benzene Toluene Ethylbenzene Xylene Lead	< 1.0 mg/Kg < 0.001 mg/Kg < 0.005 mg/Kg < 0.005 mg/Kg < 0.015 mg/Kg 2.3 mg/Kg

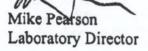
Anatek Labs

1917 S. Main Moscow, ID 83843

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FAX: (208) 882-9246

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Sample Name IAO-CDMW3-25BGS	Matrix Soil	Analysis Date 4/16/93	Analyte Gasoline Benzene Toluene Ethylbenzene Xylene Lead	Concentration < 1.0 mg/Kg < 0.001 mg/Kg < 0.005 mg/Kg < 0.005 mg/Kg < 0.015 mg/Kg < 0.015 mg/Kg 7.8 mg/Kg
IAO-CDMW3-30BGS	Soil	4/16/93	Gasoline Benzene Toluene Ethylbenzene Xylene Lead	< 1.0 mg/Kg < 0.001 mg/Kg < 0.005 mg/Kg < 0.005 mg/Kg < 0.015 mg/Kg 2.3 mg/Kg
IAO-CDMW3-35BGS	Soil	4/16/93	Gasoline Benzene Toluene Ethylbenzene Xylene Lead	< 1.0 mg/Kg < 0.001 mg/Kg < 0.005 mg/Kg < 0.005 mg/Kg < 0.015 mg/Kg 4.5 mg/Kg
IAO-CDMW3-40BGS	Soil	4/16/93	Gasoline Benzene Toluene Ethylbenzene Xylene Lead	< 1.0 mg/Kg < 0.001 mg/Kg < 0.005 mg/Kg < 0.005 mg/Kg < 0.015 mg/Kg 3.3 mg/Kg
IAO-CDMW3-45BGS	Soil	4/16/93	Gasoline Benzene Toluene Ethylbenzene Xylene Lead	< 1.0 mg/Kg < 0.001 mg/Kg < 0.005 mg/Kg < 0.005 mg/Kg < 0.015 mg/Kg 9.4 mg/Kg
IAO-CDMW3-50BGS	Soil	4/16/93	Gasoline Benzene Toluene Ethylbenzene Xylene Lead	< 1.0 mg/Kg < 0.001 mg/Kg < 0.005 mg/Kg < 0.005 mg/Kg < 0.015 mg/Kg 5.7 mg/Kg





PHOTOGRAPHS

PHOTOGRAPHS

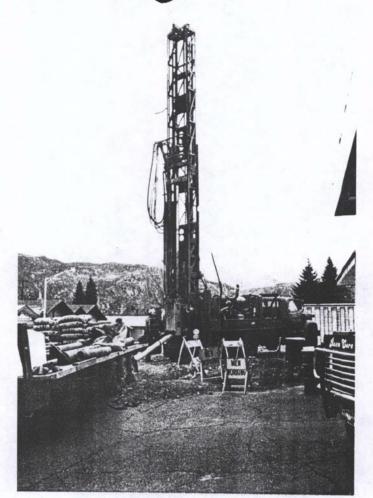
Photograph	1.	Drilling Hole Number - One, looking east-northeast.
Photograph	2.	Drilling Hole Number - One, looking south-southwest.
Photograph	3.	Drilling Hole Number - One, looking north.
Photograph	4.	Drilling Hole Number - One, looking north-northeast.
Photograph	5.	Drilling Hole Number - Two, looking east.
Photograph	6.	Drilling Hole Number - Two, looking north.
Photograph	7.	Drilling Hole Number - Two, looking north-northwest.
Photograph	8.	Drilling Hole Number - Two, looking south.
Photograph	9.	Drilling Hole Number - Three, looking east-northeast.
Photograph	10.	Drilling Hole Number - Three, looking east.
Photograph		Drilling Hole Number - Three, looking north-northwest.
Photograph	12.	Drilling Hole Number - Three, looking northeast.



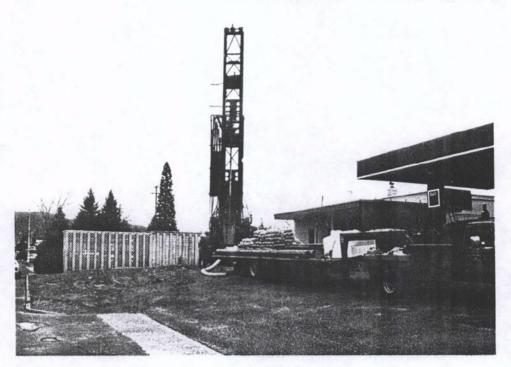
Photograph 1. Drilling Hole Number - One, looking east-northeast.



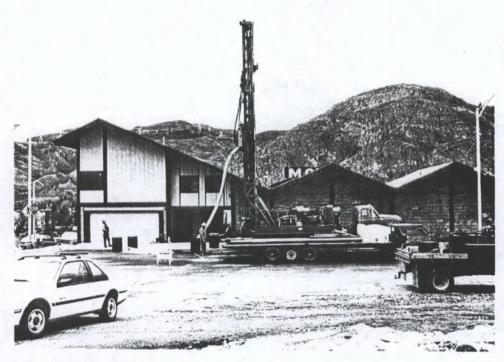
Photograph 2. Drilling Hole Number - One, looking south-southwest.



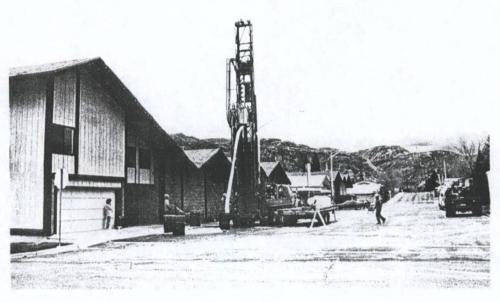
Photograph 3. Drilling Hole Number - One, looking north.



Photograph 4. Drilling Hole Number - One, looking north-northeast.



Photograph 5. Drilling Hole Number - Two, looking east.



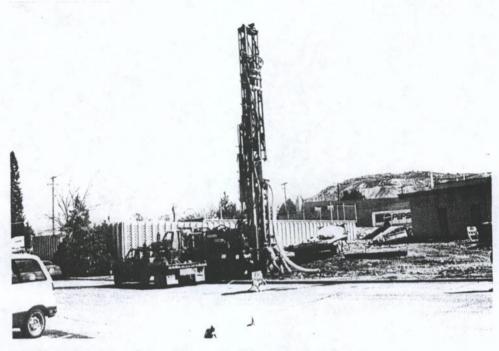
Photograph 6. Drilling Hole Number - Two, looking north.



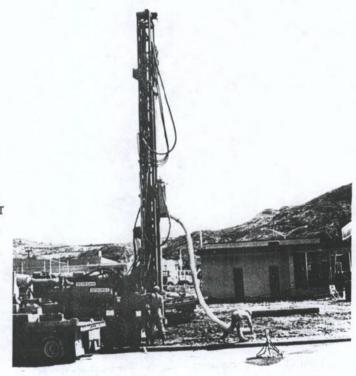
Photograph 7. Drilling Hole Number - Two, looking north-northwest.



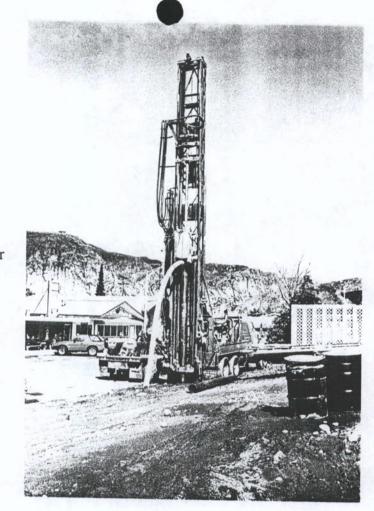
Photograph 8. Drilling Hole Number - Two, looking south.



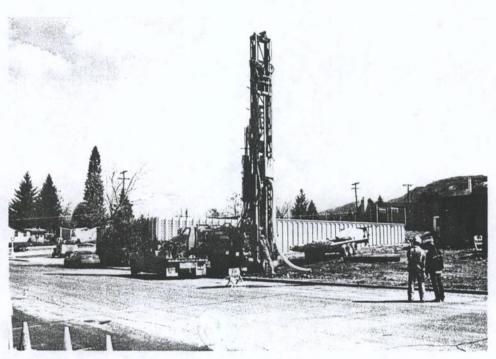
Photograph 9. Drilling Hole Number - Three, looking east-northeast.



Photograph 10. Drilling Hole Number - Three, looking east.



Photograph 11. Drilling Hole Number - Three, looking north-northwest.



Photograph 12. Drilling Hole Number - Three, looking northeast.